Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2016 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	417,720			565,157	-52,038	-31,064	3,133	880,148	16,092	403	147,631
Natural Gas Plant Liquids and Liquefied Refinery Gases	191,416	-4.765	35,644	18,839	-39,059		11,194	23,221	70,935	96,725	65,881
Pentanes Plus		-4,765		316	35,003		-806	5,575	49,522	-911	9,191
Liquefied Petroleum Gases	168,590		35,644	18,523	-74,062		12,000	17,646	21,413	97,636	56,690
Ethane/Ethylene			55,044	10,525	-25,363		-168	17,040	16,575	15,840	5,012
Propane/Propylene			28,501	14,746	-40,667		3,099	_	1,786	71,314	29,030
Normal Butane/Butylene	23,994		,	1,971	-9,562		8,617	4,805	3,050	7,910	20,247
			7,979	,						,	,
Isobutane/Isobutylene	13,367		-836	1,806	1,530		452	12,841	2	2,572	2,401
Other Liquids		237,117		2,110	-64,075	-7,598	-891	163,866	6,408	-1,829	66,319
Other Hydrocarbons		237,125		381	-146,393	-13,978	-181	73,214	4,102	0	7,831
Hydrogen				_	_	8,637		8,637	_	0	
Oxygenates (excluding Fuel Ethanol)		4		-	140,000	-1	- 450		4.000	0	7.047
Renewable Fuels (including Fuel Ethanol)		237,121		317	-146,393	-22,855	-153	64,244	4,099	0	7,817
Fuel Ethanol		220,855			-142,223	-14,921	-12	60,650	3,073	0	7,045
Renewable Fuels Except Fuel Ethanol		16,266		317	-4,170	-7,934	-141	3,594	1,027	0	772
Other Hydrocarbons				64		241	-28	333	-	0	14
Unfinished Oils				_	-3,777		309	-3,521	1,264	-1,829	13,182
Motor Gasoline Blend.Comp. (MGBC)		-8		1,729	86,095	6,380	-1,019	94,173	1,042	0	45,306
Reformulated		_		_	21,400	-9,904	59	11,436	1	0	6,188
Conventional		-8		1,729	64,695	16,285	-1,078 -	82,737	1,042	0	39,118
•											
Finished Petroleum Products		622	1,085,828	6,483	49,273	16,475	-1,400		14,514	1,145,567	60,738
Finished Motor Gasoline		622	639,609	65	6,576	8,541	-1,238		3,006	653,645	6,087
Reformulated		-	90,752	_	_	11,086	_		-	101,838	_
Conventional		622	548,857	65	6,576	-2,545	-1,238		3,006	551,807	6,087
Finished Aviation Gasoline			484	2	132		-42		_	660	135
Kerosene-Type Jet Fuel			57,780	_	7,581		223		3,468	61,670	7,010
Kerosene			516	1	182		-58		253	504	157
Distillate Fuel Oil			243,729	554	38,999	7,934	200		1,779	289,236	32,094
15 ppm sulfur and under			243,166	270	38,168	7,934	-196		686	289,047	30,824
Greater than 15 ppm to 500 ppm sulfur			739	-	784	_	-112		830	806	391
Greater than 500 ppm sulfur			-176	284	47		508		263	-616	879
Residual Fuel Oil ⁶			12,567	787	-6,156		126		2,174	4,898	1,419
Less than 0.31 percent sulfur			784	_	_		69		NA	NA	72
0.31 to 1.00 percent sulfur			1,640	371	_		-14		NA	NA	143
Greater than 1.00 percent sulfur			10,143	416	-6,122		71		NA	NA	1,204
Petrochemical Feedstocks			6,891	1,142	-617		-186		-	7,602	569
Naphtha for Petro. Feed. Use			5,381	649	-725		-168		-	5,473	424
Other Oils for Petro. Feed. Use			1,510	493	108		-18		-	2,129	145
Special Naphthas			335	420	298		-18		-	1,071	135
Lubricants			2,196	1,672	1,683		23		1,360	4,168	692
Waxes			291	46	_		1		258	78	43
Petroleum Coke			46,078	137	_		-193		1,217	45,191	1,003
Marketable			34,094	137	_		-193		1,217	33,207	1,003
Catalyst			11,984							11,984	
Asphalt and Road Oil			36,451	1,657	479		-234		996	37,825	11,281
Still Gas			35,092							35,092	
Miscellaneous Products			3,809	_	116		-4		2	3,927	113
	1	ı			1	1	1				

⁼ Not Applicable.

No Data Reported.Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.